

PilotCCS collaboration between Norway-Czech Republic – lessons learned

- Relation CCS front runner and power generation expert
- Czech Republic has one of the only IGCC plant in Europe
- Strong industrial involvement in the project
- CCS activities performed in the project relevant for both countries

Small downside: Heavy administration and reporting...



PilotCCS - achievements

Deeper technology understanding

- CCS strategy for lignite-based IGCC plant
 - Pre-combustion part
 - Lignite specific challenges
- Low-temperature capture
 - Impact of partial pressure and CO₂ capture ratio
- Membrane-based capture
 - Polymeric H₂-selective and CO₂-selective membranes for post-combustion capture
- Impact of impurities on CO₂ transport
 - Energy and cost performances for pipeline export
 - Removal of impurities and process design for train transport
- Train-based transport
 - One of the first techno-economic analyse on train-transport
 - Understand of competitiveness of both transport options



PilotCCS - achievements

- Strong disseminations:
 - Several conference presentation (GHGT-13, TCCS, SCPPE, Friedberg conference...)
 - Several seminar (Oslo, Prague, Lausanne, Trondheim)
 - Several journal papers in high impact journals

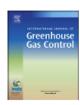
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Techno-economic evaluation of CO_2 transport from a lignite-fired IGCC plant in the Czech Republic



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Some of the activities performed in PilotCCS are to continue in other projects





Deployment case 1: CCS for Norwegian Industry



- 1) CCS value chain and legal issues
- 2) Solvent environmental issues
- 3) Low emission H2 production
- 4) CO2 capture by liquefaction
- 5) Gas turbines
- 6) CO₂ capture process integration

- 7) CO₂ transport
- 8) Fiscal metering and CO₂ thermodynamics
- 9) Structural derisking
- 10) Containment
- 11) Reservoir management and EOR
- 12) Monitoring technologies



Deployment case 2: Storing Europe's CO₂ in the North Sea basin





Centre for intelligent electricity distribution – CINELDI



The Research Centre on Zero Energy
Neighbourhoods in Smart Cities – ZEN Centre



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Deployment case 2: Storing Europe's CO₂ in the North Sea basin



A world-leading partnership























































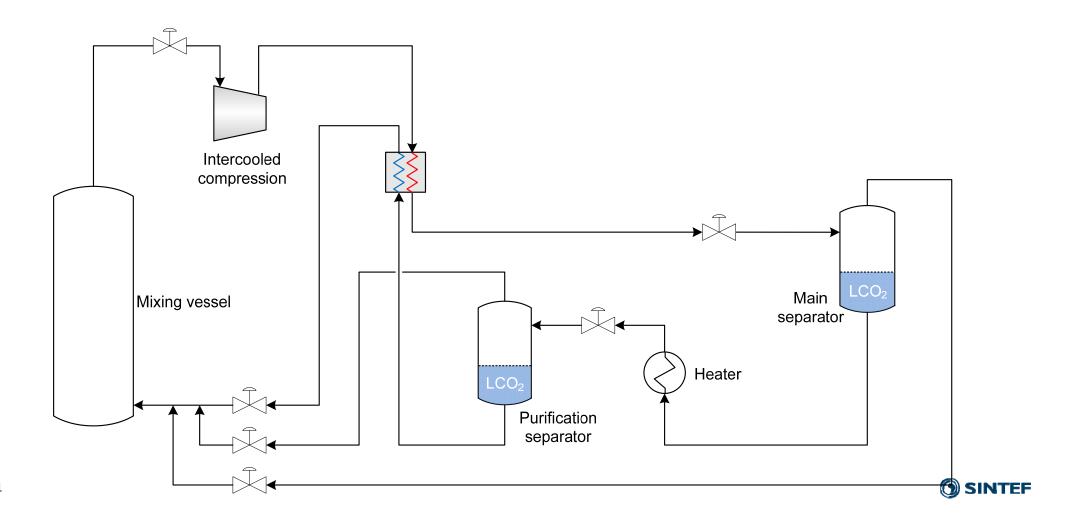








Development of low-temperature based CO₂ capture



Development of low-temperature based CO₂ capture

- Laboratory pilot testing of the CO₂ liquefaction and purification unit
 - · Test facility under commissioning
 - Experimental verification of CO₂ separation ratio and product purity
 - Comparison with theoretically obtainable performance
- Gas mixtures in consideration:
 - Short-term: CO₂ + N₂
 - Mid-term: CO₂ + H₂
- Pressure levels:
 - Up to 120 bar
- Temperature levels:
 - Down to -55°C
- Capacity:
 - Approximately 10 ton CO₂ per day









Teknologi for et bedre samfunn